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November 3, 2016

VIA DELAFILE

Donna Nickerson
Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

Re: Docket No. 16-0650 – Filing to Implement Delmarva Power's
Proposed Gas Distribution Rates Effective December 17, 2016
pursuant to 26 Del.C. §306(b).

Dear Ms. Nickerson:

Attached is Delmarva's filing to implement gas distribution rates in connection with the Company's Application filed May 17, 2016 in the above referenced docket. This filing is made pursuant to 26 *Del.C.* §306 (b), which provides, in pertinent part:

Upon termination of the 7 months . . . the proposed rate change shall automatically become effective if the public utility files with the Commission a bond in a reasonable amount approved by the Commission with sureties approved by the Commission, conditioned upon the refund, . . . of the amount of the excess, if the rate so put into effect is finally determined to be excessive; or there may be substituted for such bond other arrangements satisfactory to the Commission for the protection of the parties interested.

Consistent with the provisions of the referenced statute, the enclosed filing provides for rates to become effective with usage on and after December 17, 2016, subject to refund. Delmarva anticipates that, consistent with past practice, the Commission will require a rate refund bond without surety, which Delmarva will file under separate cover upon Commission approval of rates, or in whatever other manner the Commission may require.

The relevant rate design work papers in support of the rates being implemented are attached as Attachment A. This increase is applied evenly to the currently approved rate design to achieve an equal percentage increase for each rate classification. The revenue requirement included in this proposed tariff filing is \$12,917,502¹ as shown on page 1 of 4 in Attachment A. For the average residential customer (using 120 CCF) in a winter month, the total bill will increase by 8.7 percent, or \$9.77 a month.

Please note that although this filing requests approval to implement a revenue requirement increase that is less than Delmarva's original request included in its Application filed on May 17, 2016², this reduction is not based upon a reduction in the overall revenue requirement in this docket; rather, this reduction represents Delmarva's agreement with the other parties, in this docket only, to reduce the amount of Delmarva's §306 (b) increase.

The Gas Tariff Leafs which reflect the attached rate design, both clean and redlined versions, are included in Attachment B. The Company put interim rates of \$2.5 million into effect on July 16, 2016; therefore, this tariff filing represents a revenue increase of approximately \$10.4 million compared to rates currently in effect.

Should you have any questions or require any additional information, please do not hesitate to contact me at 302-429-3143 or Heather Hall at 302 451-5323.

Very truly yours,



Pamela J. Scott

Attachments

¹ \$12,917,502 is cumulative of the \$2,500,000 put into effect on July 16, 2016 in accordance with Order No. 8899 in this docket. Accordingly, by this filing, Delmarva seeks to put an additional \$10,417,502 into effect, subject to refund.

² Delmarva's Application filed on May 17, 2016 requested a revenue requirement increase of \$21,475,979 whereas this filing requests to implement in rates, subject to refund, a revenue requirement increase of \$12,917,502.

ATTACHMENT

A

	TOTAL DELAWARE RETAIL	RESIDENTIAL AND RESIDENTIAL SPACE HEATING	GENERAL SERVICE	MEDIUM VOLUME SERVICE	LARGE VOLUME SERVICE	LARGE VOLUME - QFCP	LIGHTING SERVICE
Annualized Current Delivery Revenues	\$ 86,116,680	\$ 55,091,544	\$ 22,006,959	\$ 4,097,894	\$ 4,375,622	\$ 543,720	\$ 941
Revenue Change (\$)	\$ 12,917,502	\$ 8,263,732	\$ 3,301,044	\$ 614,684	\$ 656,343	\$ 81,558	\$ 141
Proposed Revenue	\$ 99,034,182	\$ 63,355,276	\$ 25,308,003	\$ 4,712,578	\$ 5,031,966	\$ 625,277	\$ 1,082
Revenue Change based on Annualized Current Revenue (%)	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%
MFR: Actual Delivery Revenues	\$ 87,376,881	\$ 55,152,450	\$ 23,666,627	\$ 4,381,326	\$ 3,573,653	\$ 601,882	\$ 942
GCR Revenues (\$)	\$ 74,521,568	\$ 44,291,199	\$ 22,563,167	\$ 230,724	\$ 968,854	\$ 6,466,557	\$ 1,068
Total Test Year Revenues	\$ 161,898,449	\$ 99,443,649	\$ 46,229,794	\$ 4,612,051	\$ 4,542,507	\$ 7,068,439	\$ 2,010
Revenue change based on Total Revenues (%)	8.0%	8.3%	7.1%	13.3%	14.4%	1.2%	7.0%

Residential Gas Service Rate Design

Total Revenue Requirements	\$ 63,355,276	Full Cost Customer Charge Allocation	\$ 36,462,211	Customer Charge Allocation - Mitigation	\$ 18,797,857	15%
Reconnection Charge Revenue					\$ 29,250	
					\$ 44,528,169	

Rate Element	Test Year Billing Determinants	Existing Rate	Existing Revenue	Test Year Billing Determinants	Proposed Rate	Proposed Revenue	
Customer Charge (\$/month)	1,419,277	\$ 11.52	\$ 16,350,071	1,419,277	\$ 13.24	\$ 18,797,857	15.0%
First 50 CCF Commodity Rate	41,783,911	\$ 0.507390	\$ 21,200,739	41,783,911	\$ 0.58318	\$ 24,367,428	14.9%
Winter Over 50 CCF Commodity Rate	43,082,809	\$ 0.407140	\$ 17,540,735	43,082,809	\$ 0.46795	\$ 20,160,741	14.9%
Reconnection Charge Revenue						\$ 29,250	
Total	84,866,720		\$ 55,091,544			\$ 63,355,276	
Average (\$/ccf)		\$ 0.64915					

General Gas (GG) Service Rate Design

General Volume Firm Transportation (GVFT) Service

Total	\$ 25,308,003	Full Cost Customer Charge Allocation	\$ 8,400,755	Customer Charge Allocation - Mitigation	\$ 4,701,121	15%
					\$ 20,606,881	

Rate Element	Test Year Billing Determinants	Existing Rate	Existing Revenue	Test Year Billing Determinants	Proposed Rate	Proposed Revenue	
Customer Charge (\$ per month)							
GG	113,799	\$ 34.72	\$ 3,951,101	113,799	\$ 39.98	\$ 4,549,684	15.1%
GVFT	1,087	\$ 120.98	\$ 131,505	1,087	\$ 139.31	\$ 151,430	15.2%
			\$ 4,082,607			\$ 4,701,114	
First 750 CCF Commodity Rate	23,062,316	\$ 0.42149	\$ 9,720,535				
Over 750 CCF Commodity Rate	26,057,926	\$ 0.31483	\$ 8,203,817				
Commodity Rate (\$/ccf)			\$ 17,924,352	49,120,241	\$ 0.41952	\$ 20,606,881	7.0%
Average (\$/ccf)	49,120,241	\$ 0.36491					
Total		\$ 0.44802	\$ 22,006,959			\$ 25,307,995	

Medium Volume Gas (MVG) Service Rate Design

Medium Volume Firm Transportation (MVFT) Service

Total	\$ 4,712,578	Full Cost Customer Charge Allocation	\$ 622,565	Customer Charge Allocation - Mitigation	\$ 572,137	92%

		Full Cost Demand Allocation	\$ 3,679,155	Demand Charge Allocation - Mitigation	\$ 3,113,511	15%
				Commodity Remainder	\$ 1,026,930	

Rate Element	Test Year Billing Determinants	Existing Rate	Existing Revenue	Test Year Proposed Rate	Proposed Revenue	
MVG						
Customer Charge (\$ per month)	163	\$ 681.20	\$ 111,036	\$ 783.09	\$ 127,644	15.0%
Demand MDQ MCF Rate	37,668	\$ 16.142	\$ 608,037	\$ 18.563	\$ 699,242	15.0%
Commodity MCF Rate	243,966	\$ 0.51796	\$ 126,365	\$ 0.59959	\$ 146,279	15.8%
			\$ 845,437		\$ 973,166	
Average (\$/ccf)		\$ 3.4654				
MVFT						
Customer Charge (\$ per month)	518	\$ 757.40	\$ 392,333	\$ 858.09	\$ 444,493	13.3%
Demand MDQ MCF Rate	130,056	\$ 16.142	\$ 2,099,364	\$ 18.563	\$ 2,414,269	15.0%
Commodity MCF Rate	1,468,762	\$ 0.51796	\$ 760,760	\$ 0.59959	\$ 880,651	15.8%
			\$ 3,252,457		\$ 3,739,413	
Average (\$/ccf)		\$ 2.2144				
Total			\$ 4,097,894		\$ 4,712,578	15.0%

Customer Charge Differential \$ 75.00

Large Volume Gas (LVG) Service Rate Design

Large Volume Firm Transportation (LVFT) Service

Total	\$ 5,031,966	Full Cost Customer Charge Allocation	\$ 236,530	Customer Charge Allocation - Mitigation	\$ 222,575	94%
		Full Cost Demand Allocation	\$ 4,259,095	Demand Charge Allocation - Mitigation	\$ 4,259,095	100%
				Commodity Remainder	\$ 550,296	

Rate Element	Test Year Billing Determinants	Existing Rate	Existing Revenue	Test Year Proposed Rate	Proposed Revenue	
LVG						
Customer Charge (\$ per month)	12	\$ 1,020.84	\$ 12,250	\$ 1,173.46	\$ 14,082	15.0%
Demand MDQ MCF Rate	10,104	\$ 9.940	\$ 100,434	\$ 11.362	\$ 114,804	14.3%
Commodity MCF Rate	65,841	\$ 0.12453	\$ 8,199	\$ 0.15088	\$ 9,934	21.2%
			\$ 120,883		\$ 138,820	
Average (\$/ccf)		\$ -				
LVFT						
Customer Charge (\$ per month)	157	\$ 1,097.04	\$ 183,206	\$ 1,248.46	\$ 208,494	13.8%
Demand MDQ MCF Rate	364,744	\$ 9.940	\$ 3,625,555	\$ 11.362	\$ 4,144,291	14.3%
Commodity MCF Rate	3,581,291	\$ 0.12453	\$ 445,978	\$ 0.15088	\$ 540,361	21.2%
			\$ 4,254,739		\$ 4,893,146	
Average (\$/ccf)		\$ 1.1880				
Total			\$ 4,375,622		\$ 5,031,966	15.0%

Gas Lighting Sales Service (GL) Rate Design

Total \$ 1,082

Rate Element	Test Year Billing Determinants	Existing Rate	Existing Revenue	Test Year Proposed Rate	Proposed Revenue	
Customer Charge (\$ per month)	132	\$ 7.13	\$ 941	\$ 8.20	\$ 1,082	15.0%
Total			\$ 941		\$ 1,082	

Large Volume Gas - Qualified Fuel Call Provider (LVG - QFCP) Service Rate Design
Total \$ 625,277

Rate Element	Test Year Billing Determinants	Existing Rate	Existing Revenue	Test Year Proposed Rate	Proposed Revenue
LVG-QFCP					
Customer Charge (\$ per month)	24	\$ 1,097.04	\$ 26,329	\$ 1,248.46	\$ 29,963
Demand MDQ MCF Rate	74,256	\$ 6.96766	\$ 517,391	\$ 8.01705	\$ 595,314
Commodity MCF Rate	16,593,190	market-based rate		market- based rate	
Total			<u>\$ 543,720</u>		<u>\$ 625,277</u>
Average (\$/ccf)		\$ 0.0328			

Medium Volume Interruptible Transportation (MVIT) Service

Large Volume Interruptible Transportation (LVIT) Service

Total Test Year Collected \$ 660,630

Total Test Year Increase \$ 673,940

Subject 80:20 Split With GCR

Rate Element	Test Year Billing Determinants	Existing Rate	Existing Revenue	Test Year Proposed Rate	Proposed Revenue	
MVIT						
Customer Charge (\$ per month)	60	\$ 757.40	\$ 45,444	\$ 858.09	\$ 51,486	13.29%
Commodity (MCF Rate - Option 1)	194,256	\$ 1.30	\$ 252,533	\$ 1.30	\$ 252,533	0.00%
Commodity (MCF Rate - Option 2)	34,174	\$ 3.27	\$ 111,749	\$ 3.27	\$ 111,749	0.00%
Commodity (MCF Rate - Option 3)	-		<u>\$ 409,726</u>		<u>\$ 415,767</u>	
Commodity (MCF Rate - Option 3)		NA				
Total MCF	228,430					
LVIT						
Customer Charge (\$ per month)	48	\$ 1,097.04	\$ 52,658	\$ 1,248.46	\$ 59,926	13.80%
Commodity (MCF Rate - Option 1)						
First 5000 MCF	101,176	\$ 1.30	\$ 131,529	\$ 1.30	\$ 131,529	0.00%
Over 5000 MCF	92,624	\$ 0.36	\$ 33,345	\$ 0.36	\$ 33,345	
Commodity (MCF Rate - Option 2)	33,373	\$ 1.00	<u>\$ 33,373</u>	\$ 1.00	<u>\$ 33,373</u>	0.00%
			<u>\$ 250,904</u>		<u>\$ 258,173</u>	
Total MCF	227,173		<u>\$ 660,630</u>		<u>\$ 673,940</u>	

ATTACHMENT

B

RATES AND CHARGES

CORE SALES RATE LEAF

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>BASIS</u>
<u>Residential Gas Sales Service ("RG")</u>		
Customer Charge	\$13.24	per month
Delivery Charge	\$0.58318	per CCF
Space Heating Delivery Charge 1/ Over 50 CCF	\$0.46795	per CCF
Environmental Surcharge Rider	\$0.00169	per CCF
Gas Cost Rate (GCR)	\$0.44995	per CCF
<u>General Gas Sales Service ("GG")</u>		
Customer Charge	\$39.98	per month
Delivery Charge		
First 750 CCF	\$0.41952	per CCF
Over 750 CCF	\$0.41952	per CCF
Environmental Surcharge Rider	\$0.00169	per CCF
Gas Cost Rate (GCR)	\$0.44995	per CCF
<u>Gas Lighting Sales Service ("GL")</u>		
(Estimated Usage - 15 CCF per month)		
Monthly Charge	\$8.20	per gas light
Gas Cost Rate (GCR)	\$ 6.75	per gas light
<u>Medium Volume Gas Sales Service ("MVG")</u>		
Customer Charge	\$783.09	per month
Demand Charge	\$ 18.563	per MCF of Billing MDQ
Delivery Charge 2/	\$0.59959	per MCF
Environmental Surcharge Rider	\$0.01686	per MCF
Gas Cost Rate (GCR)	\$4.4995	per MCF
<u>Large Volume Gas Sales Service ("LVG")</u>		
Customer Charge	\$1,173.46	per month
Demand Charge	\$11.362	per MCF of Billing MDQ
Delivery Charge 2/	\$0.15088	per MCF
Environmental Surcharge Rider	\$0.01686	per MCF
Gas Demand Cost Rate(DCR)	\$1.7148	per MCF
Gas Commodity Cost Rate (CCR) 2/	Varies	per MCF

Public Utilities Tax: 4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2% Charged on all non-exempt services, in the City of Wilmington, including the GCR.

Utility Facility Relocation Charge

For applicability refer to Rider UFRC on Leaf No. 81

1/ Gas used by Customers with permanently installed gas-fired space heating equipment qualifies for the space heating delivery rate for all gas used in excess of 50 ccf for the billing months of October through May, inclusive.

2/ All LVG and "Electing" MVG Customers pay a monthly Gas Demand Cost Rate and a Commodity Cost Rate based upon the system Weighted Average Commodity Cost of Gas ("System WACCOG"). "Non-Electing" MVG Customers pay the annual GCR listed here.

Order No
Docket No.

Filed: November 3, 2016
Effective with Usage On and After December 17, 2016

Proposed

RATES AND CHARGES
CORE SALES RATE LEAF

SERVICE CLASSIFICATION

BASE RATE

BASIS

Large Volume Gas Sales Service-Qualified Fuel Cell Provider-Renewable Capable Power Production
("LVG-QFCP-RC")

Customer Charge	\$1,248.46	per month
Demand Charge	\$8.01705	per MCF of Billing MDQ
Capital Recovery Charge	Varies	per Customer's Executed Service Agreement
Pressure Support Fee	\$0.1944	per MCF Redelivered
Balancing Fee	\$0.5897	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.01686	per MCF
Gas Cost Rate (GCR) Commodity Charge 1/	Varies	per MCF

Public Utilities Tax: 4.25% applies to all non-residential services, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2% charged on all non-exempt services, in the City of Wilmington.

Utility Facility Relocation Charge For applicability refer to Rider UFRC on Leaf No. 81

- 1/ All LVG-QFCP-RC customers pay a Commodity Charge Rate based upon the Gas Daily Average (GDA) for Transco Zone 6 Non-New York price plus any premiums incurred by Delmarva to provide this service.

CORE TRANSPORTATION RATE LEAF

City of Wilmington Local Franchise Tax: 2.00% Charged on all non-exempt Services, in the City of Wilmington, including the GC.

Filed: November 3, 2016
Effective with Usage On and After December 17, 2016

Proposed

RATES AND CHARGES
NON-CORE RATE LEAF

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>MIN RATE</u>	<u>MAX RATE</u>	<u>NON-BASE RATE</u>	<u>BASIS</u>
<u>Flexibly Priced Gas Service ("FPS")</u>					
Commodity Charge 1/		Varies	N/A		per MCF
No Notice Swing Charge	\$ 0.15000				per MCF Redelivered
<u>Medium Volume Interruptible Transportation Service ("MVIT")</u>					
Customer Charge	\$858.09				per month
Delivery Charge (2)					
Option 1	\$ 1.30000				per MCF Redelivered
Option 2		\$0.01	\$3.27		per MCF Redelivered
Option 3	Negotiable				per MCF Redelivered
Balancing Fee				\$0.5897	per MCF of Imbalance Volumes
<u>Large Volume Interruptible Transportation Service ("LVIT")</u>					
Customer Charge	\$1,248.46				per month
Delivery Charge (2)					
Option 1					
First 5,000 MCF	\$ 1.30000				per MCF Redelivered
Over 5,000 MCF	\$ 0.36000				per MCF Redelivered
Option 2		\$0.01	\$1.00		per MCF Redelivered
Option 3	Negotiable				per MCF Redelivered
Balancing Fee				\$0.5897	per MCF of Imbalance Volumes
<u>Quasi-Firm Transportation Service ("QFT")</u>					
Customer Charge	Negotiable				per Month
Demand Charge	Negotiable				per MCF of MDQ
Delivery Charge (2)	Negotiable				per MCF Redelivered
Balancing Fee				\$0.5897	per MCF of Imbalance Volumes
<u>Public Utilities Tax</u>					
	4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.				
<u>City of Wilmington</u>					
<u>Local Franchise Tax</u>				2.00%	Charged on all non-exempt services, in the City of Wilmington, including the GCR

Utility Facility Relocation Charge For applicability refer to Rider UFRC on Leaf No. 81

1/ Minimum Rate is the monthly system WACCOG plus losses and unaccounted-for, unless gas is acquired specifically for, plus \$0.01 per Mcf.

2/ Minimum and maximum rates do not include the applicable \$0.00000/Mcf charge on QFT, MVIT and LVIT.

Order No.

Docket No.

Filed: November 3, 2016
Effective with Usage On and After December 17, 2016
Proposed

RATES AND CHARGES

CORE SALES RATE LEAFSERVICE CLASSIFICATIONBASE RATEBASISResidential Gas Sales Service ("RG")Customer Charge \$11.85~~13.24~~ per monthDelivery Charge \$0.52~~2.12~~~~58318~~ per CCF

Space Heating Delivery Charge 1/

Over 50 CCF \$0.41~~89646795~~ per CCF

Environmental Surcharge Rider \$0.00169 per CCF

Gas Cost Rate (GCR) \$0.44995 per CCF

General Gas Sales Service ("GG")

Customer Charge \$35.73 \$39.98 per month

Delivery Charge

First 750 CCF \$0.43~~37341952~~ per CCFOver 750 CCF \$0.32~~39741952~~ per CCF

Environmental Surcharge Rider \$0.00169 per CCF

Gas Cost Rate (GCR) \$0.44995 per CCF

Gas Lighting Sales Service ("GL")

(Estimated Usage - 15 CCF per month)

Monthly Charge \$7.34~~8.20~~ per gas light

Gas Cost Rate (GCR) \$ 6.75 per gas light

Medium Volume Gas Sales Service ("MVG")Customer Charge \$700.98~~783.09~~ per monthDemand Charge \$ 16.61~~18.563~~ per MCF of Billing MDQDelivery Charge 2/ \$0.53~~30059959~~ per MCF

Environmental Surcharge Rider \$0.01686 per MCF

Gas Cost Rate (GCR) \$4.4995 per MCF

Large Volume Gas Sales Service ("LVG")Customer Charge \$1,050.48~~1173.46~~ per monthDemand Charge \$10.22~~911.362~~ per MCF of Billing MDQDelivery Charge 2/ \$0.12~~81515088~~ per MCF

Environmental Surcharge Rider \$0.01686 per MCF

Gas Demand Cost Rate (DCR) \$1.7148 per MCF

Gas Commodity Cost Rate (CCR) 2/ Varies per MCF

Public Utilities Tax: 4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2% Charged on all non-exempt services, in the City of Wilmington, including the GCR.

Utility Facility Relocation Charge

For applicability refer to Rider UFRC on Leaf No. 81

1/ Gas used by Customers with permanently installed gas-fired space heating equipment qualifies for the space heating delivery rate for all gas used in excess of 50 ccf for the billing months of October through May, inclusive.

2/ All LVG and "Electing" MVG Customers pay a monthly Gas Demand Cost Rate and a Commodity Cost Rate based upon the system Weighted Average Commodity Cost of Gas ("System WACCOG"). "Non-Electing" MVG Customers pay the annual GCR listed here.

Order No. 8942 & 8953—

Filed: ~~October 27~~ November 3, 2016

Docket No. 16-0889 & 16-0888

Effective with Usage On and After ~~November 1~~ December 17, 2016

Filed in Compliance with Order No. 8942 in Docket No. 16-0889

And Order No. 8953 in Docket No. 16-0888

Proposed

Delmarva Power & Light Company
P.S.C. Del. No. 5 – Gas

–Revision: ~~Sixteenth~~Seventeenth
Revised: ~~October 27~~November 3, 2016

RATES AND CHARGES
CORE SALES RATE LEAF

SERVICE CLASSIFICATION

BASE RATE

BASIS

Large Volume Gas Sales Service-Qualified Fuel Cell Provider-Renewable Capable Power Production
("LVG-QFCP-RC")

Customer Charge	\$1,128.89 <u>248.46</u>	per month
Demand Charge	\$ 7.17 <u>08.01</u> <u>705</u>	per MCF of Billing MDQ
Capital Recovery Charge	Varies	per Customer's Executed Service Agreement
Pressure Support Fee	\$0.1944	per MCF Redelivered
Balancing Fee	\$0.5897	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.01686	per MCF
Gas Cost Rate (GCR) Commodity Charge 1/	Varies	per MCF

Public Utilities Tax: 4.25% applies to all non-residential services, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2% charged on all non-exempt services, in the City of Wilmington.

Utility Facility Relocation Charge For applicability refer to Rider UFRC on Leaf No. 81

- 1/ All LVG-QFCP-RC customers pay a Commodity Charge Rate based upon the Gas Daily Average (GDA) for Transco Zone 6 Non-New York price plus any premiums incurred by Delmarva to provide this service.

~~Order No. 8942 & 8953~~

Filed: ~~October 27~~November 3, 2016

~~Docket No. 16-0889 & 16-0888~~

Effective with Usage On and After ~~November 1~~December 17, 2016

~~Filed in Compliance with Order No. 8942 in Docket No. 16-0889~~

~~And Order No. 8953 in Docket No. 16-0888~~

Proposed

RATES AND CHARGES

CORE TRANSPORTATION RATE LEAF

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>BASIS</u>
<u>General Volume Firm Transportation Service ("GVFT")</u>		
Customer Charge	\$124.49139.31	per month
Delivery Charge		
First 750 CCF	\$0.4337341952	per CCF Redelivered
Over 750 CCF	\$0.3239741952	per CCF Redelivered
Pressure Support Fee	\$0.01944	per CCF Redelivered
Balancing Fee Non-Base Rate	\$0.05897	per CCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.00169	per CCF
<u>Medium Volume Firm Transportation Service ("MVFT")</u>		
Customer Charge	\$779.39858.09	per month
Demand Charge	\$16.61118.563	per MCF of Billing MDQ
Delivery Charge	\$0.5330059959	per MCF Redelivered
Pressure Support Fee	\$0.1944	per MCF Redelivered
Balancing Fee Non-Base Rate	\$0.5897	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.01686	per MCF
<u>Large Volume Firm Transportation Service ("LVFT")</u>		
Customer Charge	\$1,128.89248.46	per month
Demand Charge	\$10.22911.362	per MCF of Billing MDQ
Delivery Charge	\$ 0.1281515088	per MCF Redelivered
Pressure Support Fee	\$0.1944	per MCF Redelivered
Balancing Fee Non-Base Rate	\$0.5897	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.01686	per MCF
<u>Standby Service ("SBS")</u>		
Demand Charge Non-Base Rate	\$1.7148	per MCF
Commodity Charge		Monthly System WACCOG per MCF (adjusted for losses and unaccounted for)

Utility Facility Relocation Charge

For applicability refer to Rider UFRC on Leaf No. 81

Public Utilities Tax: 4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2.00% Charged on all non-exempt Services, in the City of Wilmington, including the GC.

Order No. 8942 & 8953

Filed: ~~October 27~~November 3, 2016

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Proposed

RATES AND CHARGES
NON-CORE RATE LEAF

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>MIN RATE</u>	<u>MAX RATE</u>	<u>NON-BASE RATE</u>	<u>BASIS</u>
<u>Flexibly Priced Gas Service ("FPS")</u>					
Commodity Charge 1/ No Notice Swing Charge	\$ 0.15000	Varies	N/A		per MCF per MCF Redelivered
<u>Medium Volume Interruptible Transportation Service ("MVIT")</u>					
Customer Charge	\$779.39858.09				per month
Delivery Charge (2)					
Option 1	\$ 1.30000				per MCF Redelivered
Option 2		\$0.01	\$3.27		per MCF Redelivered
Option 3	Negotiable				per MCF Redelivered
Balancing Fee				\$0.5897	per MCF of Imbalance Volumes
<u>Large Volume Interruptible Transportation Service ("LVIT")</u>					
Customer Charge	\$1,128.89248.46				per month
Delivery Charge (2)					
Option 1					
First 5,000 MCF	\$ 1.30000				per MCF Redelivered
Over 5,000 MCF	\$ 0.36000				per MCF Redelivered
Option 2		\$0.01	\$1.00		per MCF Redelivered
Option 3	Negotiable				per MCF Redelivered
Balancing Fee				\$0.5897	per MCF of Imbalance Volumes
<u>Quasi-Firm Transportation Service ("QFT")</u>					
Customer Charge	Negotiable				per Month
Demand Charge	Negotiable				per MCF of MDQ
Delivery Charge (2)	Negotiable				per MCF Redelivered
Balancing Fee				\$0.5897	per MCF of Imbalance Volumes
<u>Public Utilities Tax</u>					
	4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.				
<u>City of Wilmington</u>					
<u>Local Franchise Tax</u>				2.00%	Charged on all non-exempt services, in the City of Wilmington, including the GCR

Utility Facility Relocation Charge For applicability refer to Rider UFRC on Leaf No. 81

1/ Minimum Rate is the monthly system WACCOG plus losses and unaccounted-for, unless gas is acquired specifically for, plus \$0.01 per Mcf.

2/ Minimum and maximum rates do not include the applicable \$0.00000/Mcf charge on QFT, MVIT and LVIT.

Order No. 8942-

Filed: ~~October 27~~ November 3, 2016

Docket No. 16-0889

Effective with Usage On and After ~~November 4~~ December 17, 2016

Filed in Compliance with Order No. 8942 in Docket No. 16-0889

Proposed